




MDU Breaker Programming Manual

MODBUS Communication Version


Applicable models

250A frame	NF250-SEV with MDU, NF250-HEV with MDU
400A frame	NF400-SEW with MDU, NF400-HEW with MDU
800A frame	NF800-SEW with MDU, NF800-HEW with MDU

● Indications and what they mean are listed below.

 Caution	Wrong handling may cause dangerous situation in which possibility of significant or minor injuries, or material damages assumed.
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● The meaning of the symbol is as follows.

	Be sure to follow the instructions.
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Before using the product, please read the instruction manual for the MDU breaker in order to use it properly and safely.

- MDU Breaker Instruction Manual: Main unit
- MDU Breaker Instruction Manual: MDU

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1. Introduction

Thank you very much for purchasing our MDU breaker.

Please read this manual before use and fully understand the functions and performance of the MDU breaker for safe and proper operation.

The MDU breaker supports RS-485 (MODBUS-RTU) communication. When monitoring each measurement value and circuit breaker information, or when setting each setting value of the MDU breaker, it is necessary to create a program according to the purpose.

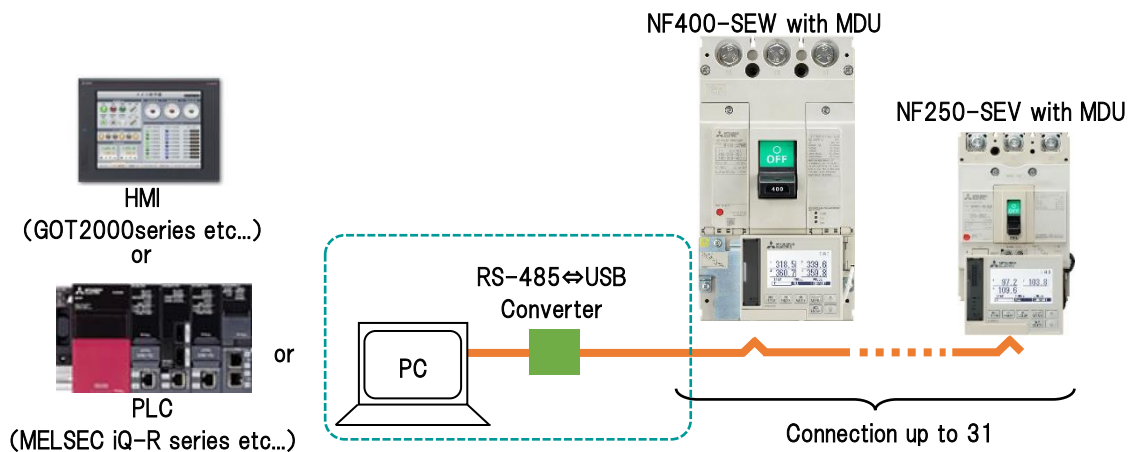
This manual describes the communication procedures, commands, and responses to commands that are necessary when producing a program according to the purpose. In addition to this manual, please be sure to read the manual for the device used on the same network. The terms used in this manual refer to the following models unless otherwise noted.

	250A frame	400A frame	800A frame
No fuse breaker	NF250-SEV with MDU NF250-HEV with MDU	NF400-SEW with MDU NF400-HEW with MDU	NF800-SEW with MDU NF800-HEW with MDU

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2. System configuration example

The following shows an example of configuring a system with only MDU breakers. For details on specific connection methods and connection precautions, please read the instruction manual “MDU Breaker : MDU” that is included in the package.



3. Communication specification

3.1 MDU specification

Item	Specification
Physical interface	RS-485/Two-wire type/Half-duplex communication
Protocol	MODBUS-RTU
Synchronization type	Start/Stop synchronization
Topology	Multi-drop
Baud rate	2400,4800,9600,19200,38400 bps (selectable)
Data bit	8 bit
Stop bit	1 bit, 2 bit (selectable)
Parity	ODD,EVEN,NONE (selectable)
Bus Address	1 to 127
Response time	1s or less
Distance	Max 1200m
Connectable number of devices	Max 31
Terminate	120 Ω 1/2W
Recommended cable	SPEV(SB)-MPC-0.2 × 1P(MITSUBISHI CABLE INDUSTRIES, LTD.) permissible substitute

3.2 Message structure

For details on the MODBUS I / F specification, download the “MODBUS over Serial Line Specification and Implementation Guide V1.02” from the following URL and refer to it.
 → http://www.modbus.org/docs/Modbus_over_serial_line_V1_02.pdf

The communication format of query and response is shown below.

Slave address	Function	Data	...	CRC Lo	CRC Hi
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Slave address	00h to 7Fh The address that can be set by each slave is in the range of 01h to 7Fh (1 to 127). 00h is a broadcast address. During broadcast, all slaves execute the function but do not send a response.
Function	03h Read Holding Register (monitor) 08h Diagnostics 10h Preset Multiple Registers (batch setting)
Data	8 bit HEX data
CRC	16-bit CRC from address to data..... $X^{16}+X^{15}+X^2+1$ CRC calculation method <div style="border: 1px dashed black; padding: 5px;"> <ol style="list-style-type: none"> ① Put FFFFh in the CRC register. ② Performs an exclusive OR operation of the first character of the message and the low byte of the CRC register. Store the result in the CRC register. ③ Shift the CRC register one bit to the right. ④ If the LSB of the CRC register is 0, repeat ③ until it changes to 1. ⑤ If the LSB of the CRC register is 1, calculate the exclusive OR of the CRC register and the generator polynomial A001h. Then, store the result in the CRC register. ⑥ Repeat steps ③–⑤ until the CRC register shifts 8 bits. ⑦ Repeat steps ② to ⑥ in the same way for the second and subsequent characters. And apply to all the bytes of the message. ⑧ The last value remaining in the CRC register is the CRC. </div>

3.3 Bit configuration of serial communication 1 byte

1 byte data is sent in the following order (from left to right).

With parity bit and stop bit 1

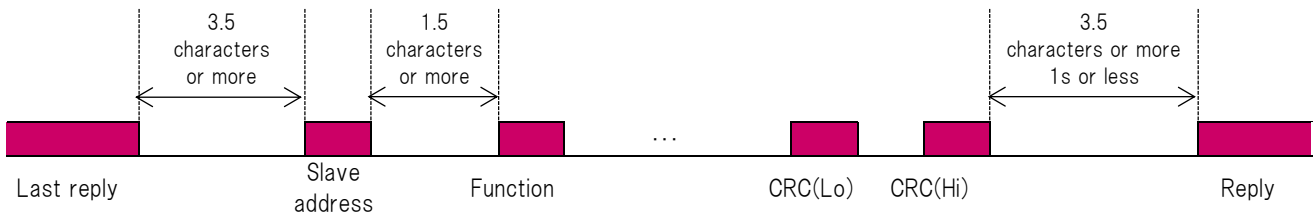
Start bit	1	2	3	4	5	6	7	8	Parity bit	Stop bit
	LSB				MSB					


Without parity bit and stop bit 1

Start bit	1	2	3	4	5	6	7	8	Stop bit	Stop bit
	LSB				MSB					

3.4 Communication timing

The communication timing is as follows.





Keep communication timing

- Set idling of 3.5 characters or more before and after each communication text.
- Also, it sends a response in less than 1s after receiving a query (request). (See the table below)
- Transmit at intervals of 1.5 characters or less between each data.
- If the data interval is 3.5 characters or more, communication ends, and data received so far is discarded. And it is treated as a new query start address.

The data interval time and transmission time are shown in the table below. Each data is a reference value and does not guarantee each time.

Data interval time

Baud rate	3.5 characters		1.5 characters	
	Stop bit:1 With parity bit	Stop bit:1 Without parity bit	Stop bit:1 With parity bit	Stop bit:1 Without parity bit
2400 bps	16.04 ms	14.58 ms	6.88 ms	6.25 ms
4800 bps	8.02 ms	7.29 ms	3.44 ms	3.13 ms
9600 bps	4.01 ms	3.65 ms	1.72 ms	1.56 ms
19200 bps	2.00 ms	1.82 ms	0.86 ms	0.78 ms
38400 bps	1.00 ms	0.91 ms	0.43 ms	0.39 ms

Transmission time*

Baud rate	3.5 characters		1.5 characters	
	Stop bit:1 With parity bit	Stop bit:1 Without parity bit	Stop bit:1 With parity bit	Stop bit:1 Without parity bit
2400 bps	36.7 ms	33.3 ms	1168.7 ms	1062.5 ms
4800 bps	18.3 ms	16.7 ms	584.4 ms	531.2 ms
9600 bps	9.16 ms	8.33 ms	292.2 ms	265.6 ms
19200 bps	4.58 ms	4.17 ms	146.1 ms	132.8 ms
38400 bps	2.29 ms	2.08 ms	73.0 ms	66.4 ms

* For 250-byte batch monitoring.

4. Query (request) / response configuration

Below is a description of each query and its response for each function.

4.1 Read holding registers (03h)

Query structure

**h	03h	Hi	Lo	Hi	Lo	Lo	Hi
Slave address	Function code	Starting address		Quantity of registers		CRC	

Slave address	Slave address 01h to 7Fh
Function code	03h(Read holding registers)
Starting address	Register address 2byte
Quantity of registers	Quantity of words to read (MAX:125)
CRC	Error check code

Response structure

**h	03h	**h	Hi	Lo	Hi	Lo	Lo	Hi
Slave address	Function code	Byte count	Data 1		Data 2		CRC	

Byte count	Byte count of response data (MAX:250)
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<Case 1> When monitoring “Instantaneous current in Phase 2”(Address:0301h) (Slave address:01h)

Query structure

01h	03h	03h	01h	00h	01h	Lo	Hi
Slave address	Function code	Starting address	Quantity of registers		CRC		

Response structure

01h	03h	02h	Hi	Lo	Lo	Hi
Slave address	Function code	Byte count	Instantaneous current in Phase 2		CRC	

<Case 2> When monitoring “Instantaneous current in Phase 1” to “Instantaneous current in Phase N”
(Address:0300h to 0303h) (Slave address:01h)

Query structure

01h	03h	03h	00h	00h	04h	Lo	Hi
Slave address	Function code	Starting address	Quantity of registers		CRC		

Response structure

01h	03h	08h	Hi	Lo	Hi	Lo	Hi	Lo	Lo	Hi
Slave address	Function code	Byte count	Instantaneous current in Phase 1	Instantaneous current in Phase 2	Instantaneous current in Phase 3	Instantaneous current in Phase N	CRC			

<Case 3> When monitoring “Electric energy” (Address:0518h) (Slave address:01h)

Query structure

01h	03h	05h	18h	00h	02h	Lo	Hi
Slave address	Function code	Starting address	Quantity of registers		CRC		

Response structure

01h	03h	04h	HH	HL	LH	LL	Lo	Hi
Slave address	Function code	Byte count	Electric energy				CRC	

4.2 Preset multiple registers (10h)

Query structure

**h	10h	Hi	Lo	Hi	Lo	Hi	Lo	Hi	Lo	Lo	Hi
Slave address	Function code	Starting address		Quantity of registers		Byte count		Data 1	Data 2	CRC	

Slave address	Slave address 00h to 7Fh (00h : broadcast)
Function code	10h(Preset Multiple Registers)
Starting address	Register address 2byte
Quantity of registers	Quantity of words to write (MAX:125)
Byte count	Byte count to write (Number of registers × 2) (MAX:246)
Data	Data to write
CRC	Error check code

Response structure

**h	10h	Hi	Lo	Hi	Lo	Lo	Hi
Slave address	Function code	Starting address		Quantity of registers		CRC	

<Case> When setting "Electric energy" (Address:0518h) (Slave address:01h)

Query structure

01h	10h	02h	04h	00h	02h	04h	HH	HL	LH	LL	Lo	Hi
Slave address	Function code	Starting address		Quantity of registers		Byte count	Electric energy H		Electric energy L		CRC	

Response structure

01h	10h	05h	18h	00h	02h	Lo	Hi
Slave address	Function code	Starting address		Quantity of registers		CRC	

4.3 Diagnostic (08h) (Sub-function code 00h)

Query structure

**h	08h	00h	00h	Hi	Lo	Lo	Hi
Slave address	Function code	Sub-function code		Data		CRC	

Slave address	Slave address 01h-7Fh
Function code	08h(Diagnostic)
Sub-function code	00h,00h(fix)
Data	Any data
CRC	Error check code

Response structure

**h	08h	00h	00h	Lo	Hi	Lo	Hi
Slave address	Function code	Sub-function code		Data		CRC	

Data	Same data as query
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5. Error processing, response when an error occurs

The following shows error handling and responses when errors occur.

Error list

Error item	Error contents	Processing
Framing error	The 1-byte data length is incorrect.	Device does not respond error. It will be waiting for the reception.
Overrun error	The following data was received before reading the contents of the UART receive buffer.	
Parity error	Parity bit is incorrect.	
CRC check error	CRC error check code is incorrect.	
Illegal function	The device has received a function code other than '03h', '08h' or '10h'.	The device responds with error code 01h.
Register address error	There is no request register address.	The device responds with error code 02h.
Data value error	Data is out of tolerance. Alternatively, the byte count at the time of setting = the quantity of registers × 2 does not hold.	The device responds with error code 03h.
Slave busy	A query was received while changing the device settings.	The device responds with error code 06h.

Response structure

Address	Error function code	Error code	Lo	Hi
Slave address	CRC			
Error function code	In an exception response, the device sets the MSB of the function code to 1.			
	Error function code list			
	Function code	Error function code		
	03h	83h		
	08h	88h		
10h	90h			
Error code	01h:Illegal function			
	02h:Register address error			
	03h>Data value error			
	06h:Slave busy			

6. Data specification

The register list and data format are shown below.

6.1 Register list

Common items in the register address list are as follows.

About R/W

Item	Information
R/W	Read / write register
R	Read only register Error code 02h is returned when writing to this register.

· About data with 4 bytes

Access to 4-byte data is valid only for 4, 8, 12, 16, 20 and 24 bytes from even addresses.

For accesses starting with an odd address such as 0519h, 051Bh, the device responds with Register Address Error 02h.

For access to 1, 3, 5 and 6 byte access from 0518h, 051Ah, etc, the device responds with Register Address Error 02h.

Caution

· We are not responsible for any damage, secondary damage, accident compensation, damage to other companies' products, or any other business caused by using commands or data not described in this manual.

· Be careful with the safety design during programming to ensure that the system does not eventually malfunction.

(1) Setting registers (0X200)

Register Address		Number of bytes	R/W	Register Name	Unit	Data Format
DEX	HEX					
512	0200	2	R/W	Line system	—	(4)Setting value 1
521	0209	2	R/W	Demand time for current	1 minute	
523	020B	2	R/W	Reset memory	—	(6)16 bit data
524	020C	2	R	16 bit monitor	—	
526	020E	2	R/W	Date and Time (Year and month) ※	—	(3)Clock data
527	020F	2	R/W	Date and Time (Day and hour) ※		
528	0210	2	R/W	Date and Time (Minute and Second) ※		
532	0214	2	R/W	Alarm reset method	—	(4)Setting value 1
538	021A	2	R	Ip (pre-alarm pickup current)	1%	
541	021D	2	R	TL (LTD operation time)	0.1s	
542	021E	2	R	Is (STD pickup current)	× 0.1	
543	021F	2	R	Ts (STD operation time)	—	
544	0220	2	R	Ii (INST pickup current)	× 0.1	
559	022F	2	R	MDU series code	—	
560	0230	2	R	Number of poles	—	
564	0234	2	R/W	Phase switch (1- to 3-phase connection)	—	
565	0235	2	R	Open / Close frequency	1 time	
566	0236	2	R	Trip frequency	1 time	
568	0238	2	R	INST reference value	—	(4)Setting value 1
572	023C	2	R/W	Alarm ON / OFF setting	—	(6)16 bit data
573	023D	2	R/W	IDM_AL (Current demand alarm) pickup current	—	(4)Setting value 1
574	023E	2	R/W	IDM_AL (Current demand alarm) demand time	—	
592	0250	2	R	Rated current	1A	
700	02BC	2	R	Current setting Ir	0.1A	
713	02C9	2	R	Phase sequence	—	(1)Measurement value data(2byte)

* Data at addresses 020Eh to 0210h is valid only for accesses of 3 words or more from the 020Eh address.

A one or two word access from 020Fh, 0210h responds with address error 02h.

(2) Instantaneous value / maximum value / minimum value monitor register (0X300)

Register Address		Number of bytes	R/W	Register Name	Unit	Data Format						
DEX	HEX											
768	0300	2	R	Instantaneous current in Phase 1 (I1)	0.1 A	(1)Measurement value data(2byte)						
769	0301	2	R	Instantaneous current in Phase 2 (I2)								
770	0302	2	R	Instantaneous current in Phase 3 (I3)								
771	0303	2	R	Instantaneous current in Phase N (IN)								
772	0304	2	R	Instantaneous current (average)								
773	0305	2	R	Demand current in Phase 1 (I1)								
774	0306	2	R	Demand current in Phase 2 (I2)								
775	0307	2	R	Demand current in Phase 3 (I3)								
776	0308	2	R	Demand current in Phase N (IN)								
778	030A	2	R	Instantaneous voltage in Line 1-2 (V12)	0.1 V		(1)Measurement value data(2byte)					
779	030B	2	R	Instantaneous voltage in Line 2-3 (V23)								
780	030C	2	R	Instantaneous voltage in Line 3-1 (V31)								
781	030D	2	R	Instantaneous line voltage (average)								
782	030E	2	R	Instantaneous voltage in Phase 1-N (V1N)								
783	030F	2	R	Instantaneous voltage in Phase 2-N (V2N)								
784	0310	2	R	Instantaneous voltage in Phase 3-N (V3N)								
789	0315	2	R	Instantaneous power factor	0.1%			(1)Measurement value data(2byte)				
790	0316	2	R	Instantaneous frequency	0.1 Hz							
794	031A	2	R	Instantaneous electric power	0.1 kW				(1)Measurement value data(2byte)			
798	031E	2	R	Demand electric power								
802	0322	2	R	Instantaneous reactive power	0.1 kvar	(1)Measurement value data(2byte)						
807	0327	2	R	Demand reactive power								
811	032B	2	R	Fault current	1 A					(1)Measurement value data(2byte)		
822	0336	2	R	Max. demand current in Max. Phase	0.1 A							
827	033B	2	R	Max. Instantaneous voltage in Max. Line	1 V						(1)Measurement value data(2byte)	
836	0344	2	R	Max. Instantaneous power factor	0.1%							
845	034D	2	R	Max. demand electric power	0.1 kW							
854	0356	2	R	Max. demand reactive power	0.1 kvar							(1)Measurement value data(2byte)
899	0383	2	R	Instantaneous current in Max. Phase	0.1 A							
900	0384	2	R	Demand current in Max. Phase								
904	0388	2	R	Max. demand current: occurrence Year, Month	—		(3)Clock data					
905	0389	2	R	Max. demand current: occurrence Day, Hour								
906	038A	2	R	Max. demand current: occurrence Minute, Second								
907	038B	2	R	Max voltage: occurrence Year, Month								
908	038C	2	R	Max voltage: occurrence Day, Hour								
909	038D	2	R	Max voltage: occurrence Minute, Second								
910	038E	2	R	Max. demand electric power: occurrence Year, Month								
911	038F	2	R	Max. demand electric power: occurrence Day, Hour								
912	0390	2	R	Max. demand electric power: occurrence Minute, Second								
913	0391	2	R	Max. demand reactive power: occurrence Year, Month								
914	0392	2	R	Max. demand reactive power: occurrence Day, Hour								
915	0393	2	R	Max. demand reactive power: occurrence Minute, Second								

(3) Electric energy register (0X500)

[250A frame]

Register Address		Number of bytes	R/W	Register Name	Unit	Data Format
DEX	HEX					
1280	0500	2	R	Electric energy (low-order)	0.1 kWh	(1)Measurement value data(2byte)
1281	0501	2	R	Electric energy (high-order)	0.1 MWh	
1284	0504	2	R	Reactive energy (LAG) (low-order)	0.1 kvarh	
1285	0505	2	R	Reactive energy (LAG) (high-order)	0.1 Mvarh	
1304	0518	4	R/W	Electric energy	0.1 kWh	(2)Measurement value data(3byte)
1308	051C	4	R/W	Reactive energy (LAG)	0.1 kvarh	
1328	0530	2	R	Electric energy amount of last 1 hour (low-order)	0.1 kWh	(1)Measurement value data(2byte)
1329	0531	2	R	Electric energy amount of last 1 hour (high-order)	0.1 MWh	
1330	0532	2	R	Reactive energy amount of last 1 hour (low-order)	0.1 kvarh	
1331	0533	2	R	Reactive energy amount of last 1 hour (high-order)	0.1 Mvarh	
1332	0534	2	R	Max. electric energy amount of last 1 hour (low-order)	0.1 kWh	

Register Address		Number of bytes	R/W	Register Name	Unit	Data Format
DEX	HEX					
1333	0535	2	R	Max. electric energy amount of last 1 hour (high-order)	0.1 MWh	(2)Measurement value data(3byte)
1334	0536	2	R	Max. reactive energy amount of last 1 hour (low-order)	0.1 kvarh	
1335	0537	2	R	Max. reactive energy amount of last 1 hour (high-order)	0.1 Mvarh	
1336	0538	4	R	Electric energy amount of last 1 hour	0.1 kWh	
1338	053A	4	R	Reactive energy amount of last 1 hour	0.1 kvarh	
1340	053C	4	R	Max. electric energy amount of last 1 hour	0.1 kWh	(3)Clock data
1342	053E	4	R	Max. reactive energy amount of last 1 hour	0.1 kvarh	
1344	0540	2	R	Max. electric energy amount of last 1 hour: occurrence Year, Month	—	
1345	0541	2	R	Max. electric energy amount of last 1 hour: occurrence Day, Hour		
1346	0542	2	R	Max. electric energy amount of last 1 hour: occurrence Minute, Second		
1347	0543	2	R	Max. reactive energy amount of last 1 hour: occurrence Year, Month		
1348	0,544	2	R	Max. reactive energy amount of last 1 hour: occurrence Day, Hour		
1349	0545	2	R	Max. reactive energy amount of last 1 hour: occurrence Minute, Second		

[400A/800A frame]

Register Address		Number of bytes	R/W	Register Name	Unit	Data Format
DEX	HEX					
1280	0500	2	R	Electric energy (low-order)	1 kWh	(1)Measurement value data(2byte)
1281	0501	2	R	Electric energy (high-order)	1 MWh	
1284	0504	2	R	Reactive energy (LAG) (low-order)	1 kvarh	
1285	0505	2	R	Reactive energy (LAG) (high-order)	1 Mvarh	
1304	0518	4	R/W	Electric energy	1 kWh	(2)Measurement value data(3byte)
1308	051C	4	R/W	Reactive energy (LAG)	1 kvarh	
1328	0530	2	R	Electric energy amount of last 1 hour (low-order)	1 kWh	(1)Measurement value data(2byte)
1329	0531	2	R	Electric energy amount of last 1 hour (high-order)	1 MWh	
1330	0532	2	R	Reactive energy amount of last 1 hour (low-order)	1 kvarh	
1331	0533	2	R	Reactive energy amount of last 1 hour (high-order)	1 Mvarh	
1332	0534	2	R	Max. electric energy amount of last 1 hour (low-order)	1 kWh	
1333	0535	2	R	Max. electric energy amount of last 1 hour (high-order)	1 MWh	
1334	0536	2	R	Max. reactive energy amount of last 1 hour (low-order)	1 kvarh	
1335	0537	2	R	Max. reactive energy amount of last 1 hour (high-order)	1 Mvarh	(2)Measurement value data(3byte)
1336	0538	4	R	Electric energy amount of last 1 hour	1 kWh	
1338	053A	4	R	Reactive energy amount of last 1 hour	1 kvarh	
1340	053C	4	R	Max. electric energy amount of last 1 hour	1 kWh	
1342	053E	4	R	Max. reactive energy amount of last 1 hour	1 kvarh	
1344	0540	2	R	Max. electric energy amount of last 1 hour: occurrence Year, Month	—	
1345	0541	2	R	Max. electric energy amount of last 1 hour: occurrence Day, Hour		
1346	0542	2	R	Max. electric energy amount of last 1 hour: occurrence Minute, Second		
1347	0543	2	R	Max. reactive energy amount of last 1 hour: occurrence Year, Month		
1348	0,544	2	R	Max. reactive energy amount of last 1 hour: occurrence Day, Hour		
1349	0545	2	R	Max. reactive energy amount of last 1 hour: occurrence Minute, Second		

(4) Alarm setting register (0X600)

Register Address		Number of bytes	R/W	Register Name	Unit	Data Format
DEX	HEX					
1536	0600	4	R/W	Electric current demand upper limit alarm setting value *	0.1A	(5)Setting value 2
1556	0614	4	R/W	Electric current demand lower limit alarm setting value *		

* Set one by one and wait 2 seconds for the next setting. If set at the same time, range check and cross check (comparison with the current setting value) are performed in the order of upper limit value → lower limit value.

(5) Harmonic current instantaneous effective value (0X900)

Register Address		Number of bytes	R/W	Register Name	Unit	Data Format
DEX	HEX					
2304	0900	2	R	Total harmonics current in Phase 1 (I1)	0.1 A	(1)Measurement value data(2byte)
2305	0901	2	R	Total harmonics current in Phase 2 (I2)		
2306	0902	2	R	Total harmonics current in Phase 3 (I3)		
2307	0903	2	R	Total harmonics current in Phase N (IN)		
2308	0904	2	R	Fundamental current in Phase 1 (I1)		
2309	0905	2	R	Fundamental current in Phase 2 (I2)		
2310	0906	2	R	Fundamental current in Phase 3 (I3)		
2311	0907	2	R	Fundamental current in Phase N (IN)		
2312	0908	2	R	3 rd harmonics current in Phase 1 (I1)		
2313	0909	2	R	3 rd harmonics current in Phase 2 (I2)		
2314	090A	2	R	3 rd harmonics current in Phase 3 (I3)		
2315	090B	2	R	3 rd harmonics current in Phase N (IN)		
2316	090C	2	R	5 th harmonics current in Phase 1 (I1)		
2317	090D	2	R	5 th harmonics current in Phase 2 (I2)		
2318	090E	2	R	5 th harmonics current in Phase 3 (I3)		
2319	090F	2	R	5 th harmonics current in Phase N (IN)		
2320	0910	2	R	7 th harmonics current in Phase 1 (I1)		
2321	0911	2	R	7 th harmonics current in Phase 2 (I2)		
2322	0912	2	R	7 th harmonics current in Phase 3 (I3)		
2323	0913	2	R	7 th harmonics current in Phase N (IN)		
2324	0914	2	R	9 th harmonics current in Phase 1 (I1)		
2325	0915	2	R	9 th harmonics current in Phase 2 (I2)		
2326	0916	2	R	9 th harmonics current in Phase 3 (I3)		
2327	0917	2	R	9 th harmonics current in Phase N (IN)		
2328	0918	2	R	11 th harmonics current in Phase 1 (I1)		
2329	0919	2	R	11 th harmonics current in Phase 2 (I2)		
2330	091A	2	R	11 th harmonics current in Phase 3 (I3)		
2331	091B	2	R	11 th harmonics current in Phase N (IN)		
2332	091C	2	R	13 th harmonics current in Phase 1 (I1)		
2333	091D	2	R	13 th harmonics current in Phase 2 (I2)		
2334	091E	2	R	13 th harmonics current in Phase 3 (I3)		
2335	091F	2	R	13 th harmonics current in Phase N (IN)		
2336	0920	2	R	15 th harmonics current in Phase 1 (I1)		
2337	0921	2	R	15 th harmonics current in Phase 2 (I2)		
2338	0922	2	R	15 th harmonics current in Phase 3 (I3)		
2339	0923	2	R	15 th harmonics current in Phase N (IN)		
2340	0924	2	R	17 th harmonics current in Phase 1 (I1)		
2341	0925	2	R	17 th harmonics current in Phase 2 (I2)		
2342	0926	2	R	17 th harmonics current in Phase 3 (I3)		
2343	0927	2	R	17 th harmonics current in Phase N (IN)		
2344	0928	2	R	19 th harmonics current in Phase 1 (I1)		
2345	0929	2	R	19 th harmonics current in Phase 2 (I2)		
2346	092A	2	R	19 th harmonics current in Phase 3 (I3)		
2347	092B	2	R	19 th harmonics current in Phase N (IN)		

(6) Harmonic current Maximum phase effective value(0XF00)

Register Address		Number of bytes	R/W	Register Name	Unit	Data Format		
DEX	HEX							
3841	0F01	2	R	Max. total harmonics current in Max. Phase	0.1 A	(1)Measurement value data(2byte)		
3842	0F02	2	R	Max. 3 rd harmonics current in Max. Phase				
3843	0F03	2	R	Max. 5 th harmonics current in Max. Phase				
3844	0F04	2	R	Max. 7 th harmonics current in Max. Phase				
3845	0F05	2	R	Max. 9 th harmonics current in Max. Phase				
3846	0F06	2	R	Max. 11 th harmonics current in Max. Phase				
3847	0F07	2	R	Max. 13 th harmonics current in Max. Phase				
3848	0F08	2	R	Max. 15 th harmonics current in Max. Phase				
3849	0F09	2	R	Max. 17 th harmonics current in Max. Phase				
3850	0F0A	2	R	Max. 19 th harmonics current in Max. Phase				
3884	0F2C	2	R	Max. total harmonics demand current				
3888	0F30	2	R	Max. 3 rd harmonics current: occurrence Year, Month			—	(3)Clock data
3889	0F31	2	R	Max. 3 rd harmonics current: occurrence Day, Hour				
3890	0F32	2	R	Max. 3 rd harmonics current: occurrence Minute, Second				
3891	0F33	2	R	Max. 5 th harmonics current: occurrence Year, Month				
3892	0F34	2	R	Max. 5 th harmonics current: occurrence Day, Hour				
3893	0F35	2	R	Max. 5 th harmonics current: occurrence Minute, Second				
3894	0F36	2	R	Max. 7 th harmonics current: occurrence Year, Month				
3895	0F37	2	R	Max. 7 th harmonics current: occurrence Day, Hour				
3896	0F38	2	R	Max. 7 th harmonics current: occurrence Minute, Second				
3897	0F39	2	R	Max. 9 th harmonics current: occurrence Year, Month				
3898	0F3A	2	R	Max. 9 th harmonics current: occurrence Day, Hour				
3899	0F3B	2	R	Max. 9 th harmonics current: occurrence Minute, Second				
3900	0F3C	2	R	Max. 11 th harmonics current: occurrence Year, Month				
3901	0F3D	2	R	Max. 11 th harmonics current: occurrence Day, Hour				
3902	0F3E	2	R	Max. 11 th harmonics current: occurrence Minute, Second				
3903	0F3F	2	R	Max. 13 th harmonics current: occurrence Year, Month				
3904	0F40	2	R	Max. 13 th harmonics current: occurrence Day, Hour				
3905	0F41	2	R	Max. 13 th harmonics current: occurrence Minute, Second				
3906	0F42	2	R	Max. 15 th harmonics current: occurrence Year, Month				
3907	0F43	2	R	Max. 15 th harmonics current: occurrence Day, Hour				
3908	0F44	2	R	Max. 15 th harmonics current: occurrence Minute, Second				
3909	0F45	2	R	Max. 17 th harmonics current: occurrence Year, Month				
3910	0F46	2	R	Max. 17 th harmonics current: occurrence Day, Hour				
3911	0F47	2	R	Max. 17 th harmonics current: occurrence Minute, Second				
3912	0F48	2	R	Max. 19 th harmonics current: occurrence Year, Month				
3913	0F49	2	R	Max. 19 th harmonics current: occurrence Day, Hour				
3914	0F4A	2	R	Max. 19 th harmonics current: occurrence Minute, Second				
3915	0F4B	2	R	Max. total harmonics demand current: occurrence Year, Month				
3916	0F4C	2	R	Max. total harmonics demand current: occurrence Day, Hour				
3917	0F4D	2	R	Max. total harmonics demand current: occurrence Minute, Second				

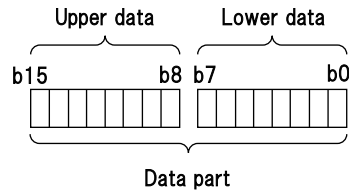
(7) Harmonic current demand value(0X1300)

Register Address		Number of bytes	R/W	Register Name	Unit	Data Format
DEX	HEX					
4864	1300	2	R	Total harmonics demand current in Phase 1 (I1)	0.1A	(1)Measurement value data(2byte)
4865	1301	2	R	Total harmonics demand current in Phase 2 (I2)		
4866	1302	2	R	Total harmonics demand current in Phase 3 (I3)		
4867	1303	2	R	Total harmonics demand current in Phase N (IN)		

6.2 Data format

Data format are shown below.

(1) Measurement value data (2byte)



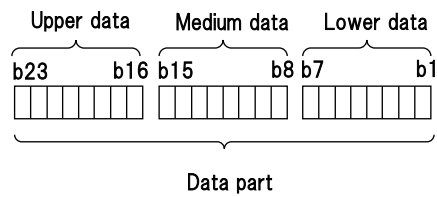
*1 Negative values are represented by 2's complement.

*2 For the measurement rating, measurement range, and accuracy of the MDU breaker, read the instruction manual "MDU Breaker: MDU".

Item	Compatible circuit breaker	Current setting	Measurement range	Data range	Conversion unit	Cutoff
Load current	250 A frame	50, 60, 75, 100, 125 A	0.0 to 250.0 A	0 to 2500d	0.1A	1.2A
		125 to 250 A	0.0 to 500.0 A	0 to 5000d		2.5A
	400 A frame	200 to 400 A	0.0 to 800.0 A	0 to 8000d		4.0A
	800 A frame (630 A rated value)	300 to 630 A	0.0 to 999.9 A 1000 to 1260 A	0 to 12600d		6.3 A
	800 A frame (800 A rated value)	400 to 800 A	0.0 to 999.9 A 1000 to 1600 A	0 to 16000d		8.0A
Line voltage	common	common	0.0 to 99.9 V 100 to 759 V	0 to 7590d	0.1A	22V
Harmonic current	250 A frame	50, 60, 75, 100, 125 A	0.0 to 125.0 A	0 to 1250d	0.1A	1.2A
		125 to 250 A	0.0 to 250.0 A	0 to 2500d		2.5A
	400 A frame	200 to 400 A	0.0 to 400.0 A	0 to 4000d		8.0A
	800 A frame (630 A rated value)	300 to 630 A	0.0 to 630.0 A	0 to 6300d		12.6 A
	800 A frame (800 A rated value)	400 to 800 A	0.0 to 800.0 A	0 to 8000		16.0A
Electric power	250 A frame	50, 60, 75, 100, 125 A	-328.6 to 328.6 kW	-3286d to 3286d	0.1kW	—
		125 to 250 A	-657.3 to 657.3 kW	-6573d to 6573d		
	400 A frame	200 to 400 A	-1052 to -1000 kW -999.9 to 999.9 kW 1000 to 1052 kW	-10520d to 10520d		
	800 A frame (630 A rated value)	300 to 630 A	-1656 to -1000 kW -999.9 to 999.9 kW 1000 to 1656 kW	-16560d to 16560d		
	800 A frame (800 A rated value)	400 to 800 A	-2103 to -1000 kW -999.9 to 999.9 kW 1000 to 2103 kW	-21030d to 21030d		
Reactive power	250 A frame	50, 60, 75, 100, 125 A	-328.6 to 328.6 kvar	-3286d to 3286d	0.1kvar	—
		125 to 250 A	-657.3 to 657.3 kvar	-6573d to 6573d		
	400 A frame	200 to 400 A	-1052 to -1000 kvar -999.9 to 999.9 kvar 1000 to 1052 kvar	-10520d to 10520d		
	800 A frame (630 A rated value)	300 to 630 A	-1656 to -1000 kvar -999.9 to 999.9 kvar 1000 to 1656 kvar	-16560d to 16560d		
	800 A frame (800 A rated value)	400 to 800 A	-2103 to -1000 kvar -999.9 to 999.9 kvar 1000 to 2103 kvar	-21030d to 21030d		
Power factor Note 1	common	common	Lead 0% to 100% to Lag 0%	Lead 0d to 1000d to Lag 0d	0.1%	—
Frequency	common	common	0.0 Hz, 45.0 to 65.0 Hz	0d, 450d to 650d	0.1Hz	—
Fault current LTD/STD/INST	250 A frame	50, 60, 75, 100, 125 A	0 to 2000 A	0 to 2000d	1A	—
		125 to 250 A	0 to 4000 A	0 to 4000d		
	400 A frame	200 to 400 A	0 to 6400 A	0 to 6400d		
	800 A frame (630 A rated value)	300 to 630 A	0 to 10080 A	0 to 10080d		
	800 A frame (800 A rated value)	400 to 800 A	0 to 12800 A	0 to 12800d		
Phase sequence	400 A frame 800 A frame	common	Normal phase	0d	—	—
			Reverse phase	1d		
Trip frequency Open/close frequency	common	common	0 to 9999	0 to 9999d	1 time	—

Note 1: Lead values display "—(negative)".

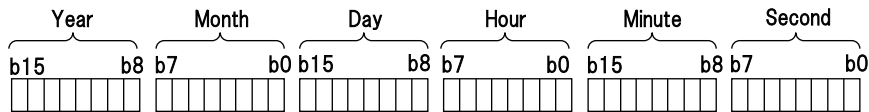
(2) Measurement value data (3byte)



Item	Compatible circuit breaker *	Measurement range	Data range	Conversion unit	
Electric energy	250 A frame	0.0 to 99999.9 kWh	0 to 999999d	0.1 kWh	
	400 A frame 800 A frame	0 to 999999 kWh		1 kWh	
Reactive energy	250 A frame	0.0 to 99999.9 kvarh		0 to 999999d	0.1 kvarh
	400 A frame 800 A frame	0 to 999999 kvarh			1 kvarh

* Compatible circuit breaker can be identified by the rated current setting (02BCh).

(3) Clock data



* These data are BCD code.

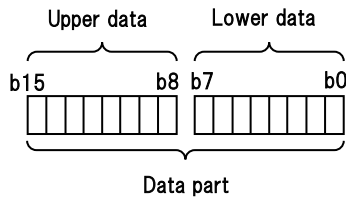
Maximum value occurrence time

Item	Data range	Unit
Year	00h to 99h	year
Month	01h to 12h	month
Day	01h to 31h	day
Hour	01h to 23h	hour
Minute	01h to 59h	minute
Second	00h (fix)	second

Current time

Item	Data range	Unit
Year	00h to 99h	year
Month	01h to 12h	month
Day	01h to 31h	day
Hour	00h to 23h	hour
Minute	00h to 59h	minute
Second	00h to 59h	second

(4) Setting value 1 (1/2)



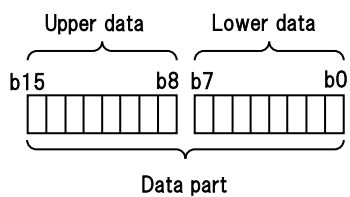
※1 The actual value is the value of “Data Division“ multiplied by “conversion unit“.
 ※2 For details on setting contents, read the instruction manual “MDU Breaker: MDU”

Item	Compatible circuit breaker	Setting range	Conversion unit	Setting step	Setting contents
Line system	common	0001h	—	—	Single-phase 2-wire
		0002h			Single-phase 3-wire
		0003h			3-phase 3-wire
		0004h			3-phase 4-wire
Demand time	common	0000h to 000Fh	1 minute	0001h	0 to 15
Alarm reset method	common	0000h	—	—	Automatic reset
		0001h			Self-retention
PAL pickup current (lp)	common	0046h to 0064h	1%	0005h	70 to 100%
INST pickup ratio (li)	250 A frame	0014h to 008Ch	0.1%	0010h	×2 to ×14
	400 A frame	0028h to 00A0h			×4 to ×16
	800 A frame (630 A rated value)	0028h to 0096h			×4 to ×15
	800 A frame (800 A rated value)	0028h to 0078h			×4 to ×12
STD pickup current (ls)	250 A frame	0014h	×0.1	—	×2
		0019h			×2.5
		001Eh			×3
		0023h			×3.5
		0028h			×4
		0032h			×5
		003Ch			×6
		0046h			×7
		0050h			×8
	005Ah	×9			
	0064h	×10			
	400 A frame 800 A frame	0014h			×2
		0019h			×2.5
		001Eh			×3
		0023h			×3.5
		0028h			×4
		0032h			×5
		003Ch			×6
0046h		×7			
0050h		×8			
0064h	×10				

(4) Setting value 1 (2/2)

Item	Compatible circuit breaker	Setting range	Conversion unit	Setting step	Setting contents
STD operating time (Ts)	250 A frame	0001h	—	—	100 ms
		0002h			200 ms
		0003h			300 ms
	400 A frame 800 A frame	0000h			60 ms
		0001h			100 ms
		0002h			200 ms
		0003h			300 ms
LTD operating time (TL)	250 A frame	0078h	0.1 s	—	12 s
		0258h			60 s
		0320h			80 s
		03E8h			100 s
	400 A frame 800 A frame	0078h			12 s
		0258h			60 s
		03E8h			100 s
		05DCh			150 s
MDU series code	common	0001h	—	—	MCCB
Number of pole	common	0003h	—	—	3-pole
		0004h			4-pole
Phase switch (1- to 3- phase connection)	common	0000h	—	—	Phase not switched (1- to 3-phase connection)
		0001h			Phase switched (3- to 1-phase connection)
INST reference value	250 A frame	0028h to 0064h	1%	0001h	40 to 100%
	400 A frame 800 A frame	0064h			100% (fix)
IDM_AL (current demand alarm) pickup current	common	0032h to 0064h	1%	0001h	50 to 100%
IDM_AL (current demand alarm) demand time	common	0001h to 000Ah	1 minute	0001h	1 to 10 minute
		000Fh to 001Eh		0005h	15 to 30 minute
Current setting (Ir)	250 A frame	04E2h to 09C4h	0.1 A	04E2h	125 to 250 A
	400 A frame	07D0h to 0FA0h		0010h	200 to 400 A
	800 A frame (630 A rated value)	0BB8h to 189Ch			300 to 630 A
	800 A frame (800 A rated value)	0FA0h to 1F40h			400 to 800 A
Rated current	250 A frame	007Dh	1 A	—	125 A
		00FAh			250 A
	400 A frame	0190h			400 A
	800 A frame (630 A rated value)	0276h			630 A
	800 A frame (800 A rated value)	0320h			800 A

(5) Setting value 2



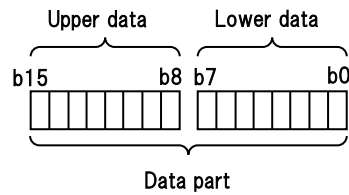
Item	Compatible circuit breaker	Current setting (I _r)	Setting range	Data range	Conversion unit
Electric current demand upper limit alarm setting value *1	250 A frame	125 to 250 A	0.0 to 500.0 A	0000h to 1388h	0.1 A
	400 A frame	200 to 400 A	0.0 to 800.0 A	0000h to 1F40h	
	800 A frame (630 A rated value)	300 to 630 A	0.0 to 999.9 A 1000 to 1260 A	0000h to 270Fh 2710h to 44ECh	
	800 A frame (800 A rated value)	400 to 800 A	0.0 to 999.9 A 1000 to 1600 A	0000h to 270Fh 2710h to 4640h	
Electric current demand lower limit alarm setting value *2	250 A frame	125 to 250 A	0.0 to 500.0 A	0000h to 1388h	
	400 A frame	200 to 400 A	0.0 to 800.0 A	0000h to 1F40h	
	800 A frame (630 A rated value)	300 to 630 A	0.0 to 999.9 A 1000 to 1260 A	0000h to 270Fh 2710h to 44ECh	
	800 A frame (800 A rated value)	400 to 800 A	0.0 to 999.9 A 1000 to 1600 A	0000h to 270Fh 2710h to 4640h	

*1 : You can not set a value smaller than the lower limit alarm setting value.

*2 : You can not set a value larger than the upper limit alarm setting value.

*3 : The device monitors the minimum and maximum values within the current demand value of each phase.

(6) 16 bit data



Item	Bit	Description	For 1	Fir 0	Remark
16 bit monitor	b0	AX(ON/OFF status)	ON	OFF or trip	*1
	b1	AL(Trip status)	Trip	ON or OFF	*2
	b2	PAL(Pre-alarm)	Alarm occurred	Alarm not occurred	
	b3	Reserved	-	-	
	b4	Reserved	-	-	
	b5	Reserved	-	-	
	b6	LTD	Occurred	Not occurred	*3
	b7	STD/INST	Occurred	Not occurred	*3
	b8	Electric current demand lower limit alarm	-	-	
	b9	Electric current demand upper limit alarm	-	-	
	b10	IDM_AL(Current demand alarm)	Occurred	Not occurred	
	b11	IUB_AL(Current unbalance alarm)	Occurred	Not occurred	
	b12	OVER(Over current alarm)	Alarm occurred	Alarm not occurred	
	b13	ILA_AL(Current open-phase alarm)	Occurred	Not occurred	
	b14	Reserved	-	-	
b15	Reserved	-	-		
16 bit reset	b0	Reset all alarm	Reset execution	-	
	b1	All memory clear	All clear execution	-	*4, *5
	b2	Order-specific harmonic current maximum value clear	Clear execution	-	*4, *6
	b3	Reserved	"0" fix		
	b4	Electric power demand maximum value clear	Clear execution	-	*4
	b5	Reserved	"0" fix		
	b6	Electric power demand maximum value clear	Clear execution	-	*4
	b7	Fault information (cause + current) clear	Clear execution	-	
	b8	Reactive power demand maximum value clear	Clear execution	-	*4
	b9	Reactive energy (Integrated value) clear	Clear execution	-	
	b10	Reactive energy (Maximum value of amount of last 1 hour) clear	Clear execution	-	*4
	b11	Current demand maximum value clear	Clear execution	-	*4
	b12	Voltage maximum value clear	Clear execution	-	*4
	b13	Total harmonic current demand maximum value clear	Clear execution	-	*4
	b14	Electric energy (Integrated value) clear	Clear execution	-	
b15	Electric energy (Maximum value of amount of last 1 hour) clear	Clear execution	-	*4	

*1 : This becomes available when the AX switch for transmission with MDU breaker (optional) is attached to the MDU breaker.

*2 : This becomes available when the AL switch for transmission with MDU breaker (optional) is attached to the MDU breaker.

AL (Trip status) shows the status of the main body mechanism of the MDU breaker.

*3 : Any one of the causes of the fault is regarded as "Occurred".

*4 : This clear includes the clear of the memory of date and time of occurrence of each maximum value.

*5 : All memory clear refers to the clear of all items from items b2 to b15 above (zero clear). (Alarm reset is not included.)

*6 : 3rd-, 5th-, 7th-, 9th-, 11th-, 13th-, 15th-, 17th-, and 19th-order harmonic current maximum values are collectively reset.

Item	Bit	Description	For 1	Fir 0	Remark
Alarm ON/OFF setting	b0	IDM_AL(Current demand alarm)	OFF	ON	
	b1	IUB_AL(Current unbalanced alarm)	OFF	ON	
	b2	ILA_AL(Current open-phase alarm)	OFF	ON	
	b3	Reserved		"1" fix	
	b4	Reserved		"1" fix	
	b5	Reserved		"1" fix	
	b6	Reserved		"1" fix	
	b7	Reserved		"1" fix	
	b8	Reserved		"1" fix	
	b9	Reserved		"1" fix	
	b10	Reserved		"1" fix	
	b11	Reserved		"1" fix	
	b12	Reserved		"1" fix	
	b13	Reserved		"1" fix	
	b14	Reserved		"1" fix	
b15	Reserved		"1" fix		

* Be sure to set 1 to the unused bit.

MDU Breaker Programming Manual

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for a greener tomorrow

Eco Changes is the Mitsubishi Electric Group's environmental statement, and expresses the Group's stance on environmental management. Through a wide range of businesses, we are helping contribute to the realization of a sustainable society.

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